Equitable Modern Grid:Release of Final Requests for Program Design and Proposals

Docket Nos. 17-12-03RE01 – RE06

May 6, 2020



Equitable Modern Grid Webinar

Lead Commissioner:

Chairman Marissa P. Gillett

PURA Technical Staff:

Joshua Ryor, Advisor to the Chairman

Stefanie Keohane, Rate Specialist

Stephen Capozzi, Public Utilities Engineer



Equitable Modern Grid Webinar

Agenda:

Equitable Modern Grid Overview

Today's Notice

Requests for Program Design / Proposals

Next Steps and Processes

Overview of Each Request by Staff

Program Design / Proposal Deadlines

Questions?





Energy Affordability

Residential Affordability

- RFP for a marketing campaign consultant approved by PURA and issued by Eversource and United Illuminating May 1, 2020
- Purpose of consultant to ensure existing energy assistance programs are being communicated and marketed as effectively as possible

Commercial and Industrial Affordability

- RFP for Public Forum listening session with stakeholders
- Purpose to: (1) learn more about current work on energy affordability; (2) identify the most impactful barriers to affordability and equity; and (3) hear potential solutions to those barriers





Advanced Metering Infrastructure

Objectives:

- Develop business case for statewide deployment of AMI
- Enhance use of exisitng assets/infrastructure
- Implement strategically to maximize value to companies and customers

Proposals	Proposal Categories			
Detailed Business Plan	Benefits			
Detailed busilless Plair	Costs			
Implementation Plan	Strategies to Deliver on Business Case Objectives (Operational Efficiencies, Customer Engagement, Rate Design)			
for leveraging value	Deployment Timeline			
created by AMI	Metrics and Evaluation			
technology	Customer Engagement			
	Data Privacy and Security			
	Cost Recovery			





Advanced Metering Infrastructure

Changes to draft Request for Proposals

- Refinements to Proposal Categories based on feedback to the draft
- Allow for an additional comment period to assist the EDCs in development of their proposals



Request for Program Design Proposals



Electric Storage

Objectives:

- 1. Provide positive net present value to all ratepayers
- 2. Provide multiple types of benefits to the electric grid, including, resilience, peak shaving, and supporting the deployment of other distributed energy resources, etc.
- 3. Foster the sustained, orderly development of a state-based electric energy storage industry

Program Designs:

Accepting proposals (1) that benefit any customer class and (2) allow any configuration (behind-the-meter or front-of-the-meter; standalone, coupled, or co-located) that meet the above objectives



Request for Program Design Proposals



Zero Emissions Vehicles

Objective: Enable Connecticut's commitment to the ten state ZEV MOU (125,000 – 150,000 EVs by 2025)

RFPD Solicits Proposals Across Six ZEV Program Areas:

- 1. Residential Level II Charging (Single-Family)
- 2. Residential Level II Charging (Multi-Unit Dwellings)
- 3. Publicly Accessible Direct Current Fast Charging
- 4. Publicly Accessible Level II "Destination" Charging
- 5. Workplace Level II Charging (including light-duty fleets)
- 6. Low-to-Moderate Income Customer Electrified Mobility Study





Innovation Pilots

Objective: Develop a structure to support the ongoing development and deployment of innovative technology applications in Connecticut

Investigation: Leverage lessons learned from Connecticut's EEP Program, as well as other best-in-nation programs

RFP Solicits Proposals for a Consultant Expert In:

- 1. Electric utility regulatory sandboxes
- 2. State-level programs for innovation
- 3. Design of state-level programs and processes
- 4. Public utility commissions





Interconnection Standards

Objectives:

- Improve existing interconnection standards/guidelines/procedures
- Decrease costs of interconnection process
- Address emerging issues:
 - Facilitate interconnection of DERs, ZEVs, storage applications
 - Regional coordination and transmission interconnections

RFP establishes a 2 Track proposal process:

- Track 1: 100-day sprint to consult existing WGs
- Track 2: RFP for standing working group(s) and policies





Interconnection Standards

Track 1 Sprint Working Group

- Members: Prosecutorial staff of the Authority, EDCs, Developers, OCC, DEEP, CIEC
- Assignment: Consult existing groups and issue recommendations
- Timeline: May 11 to August 19

Track 2 Proposals (Due September 16)

- Standing Working Group Structure
- Interconnection policy recommendations
- Advanced technologies



Proposal Deadlines

	RE01 – Energy Affordability		RE02 – Advanced	RE03 –	RE04 – Zero	RE05 –	RE06 – Inter-	
	Attachment A – Sprint Track 4 Consultant	Attachment B – C+l Public Forums	Metering Infrastructure	Electric Storage	Emission Vehicles	Innovation Pilots	connection Standards	
FINAL RFP ISSUANCE	May 1 st (EDCs Issued)	May 6 th						
PROPOSAL DEADLINE	May 21 st	June 1 st	July 31 st	July 31 st	July 31 st	June 1 st	(Track 2) September 16 th	
OTHER DEADLINE	Consultant Start by June 12 nd	-	Comments to EDCs by June 5 th (optional)				(Track 1) Sprint report due by August 19 th	



Questions?

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Connecticut Public Utilities Regulatory Authority